



Earnings Conference Call

Fourth Quarter and Full Year 2015



Information Current as of February 12, 2016

Except as expressly noted, the information in this presentation is current as of February 12, 2016 — the date on which PGE filed its Annual Report on Form 10-K for the year ended December 31, 2015 — and should not be relied upon as being current as of any subsequent date. PGE undertakes no duty to update the presentation, except as may be required by law.

Forward-Looking Statements

Statements in this news release that relate to future plans, objectives, expectations, performance, events and the like may constitute “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include statements regarding earnings guidance; statements regarding future load, hydro conditions and operating and maintenance costs; statements concerning implementation of the company’s integrated resource plan; statements concerning future compliance with regulations limiting emissions from generation facilities and the costs to achieve such compliance; as well as other statements containing words such as “anticipates,” “believes,” “intends,” “estimates,” “promises,” “expects,” “should,” “conditioned upon,” and similar expressions. Investors are cautioned that any such forward-looking statements are subject to risks and uncertainties, including reductions in demand for electricity; the sale of excess energy during periods of low demand or low wholesale market prices; operational risks relating to the company’s generation facilities, including hydro conditions, wind conditions, disruption of fuel supply, and unscheduled plant outages, which may result in unanticipated operating, maintenance and repair costs, as well as replacement power costs; failure to complete capital projects on schedule or within budget, or the abandonment of capital projects, which could result in the company’s inability to recover project costs; the costs of compliance with environmental laws and regulations, including those that govern emissions from thermal power plants; changes in weather, hydroelectric and energy markets conditions, which could affect the availability and cost of purchased power and fuel; changes in capital market conditions, which could affect the availability and cost of capital and result in delay or cancellation of capital projects; the outcome of various legal and regulatory proceedings; and general economic and financial market conditions. As a result, actual results may differ materially from those projected in the forward-looking statements. All forward-looking statements included in this news release are based on information available to the company on the date hereof and such statements speak only as of the date hereof. The company assumes no obligation to update any such forward-looking statement. Prospective investors should also review the risks and uncertainties listed in the company’s most recent annual report on form 10-K and the company’s reports on forms 8-K and 10-Q filed with the United States Securities and Exchange Commission, including management’s discussion and analysis of financial condition and results of operations and the risks described therein from time to time.



Jim Piro
President & CEO



Jim Lobdell
Senior VP
of Finance,
CFO & Treasurer

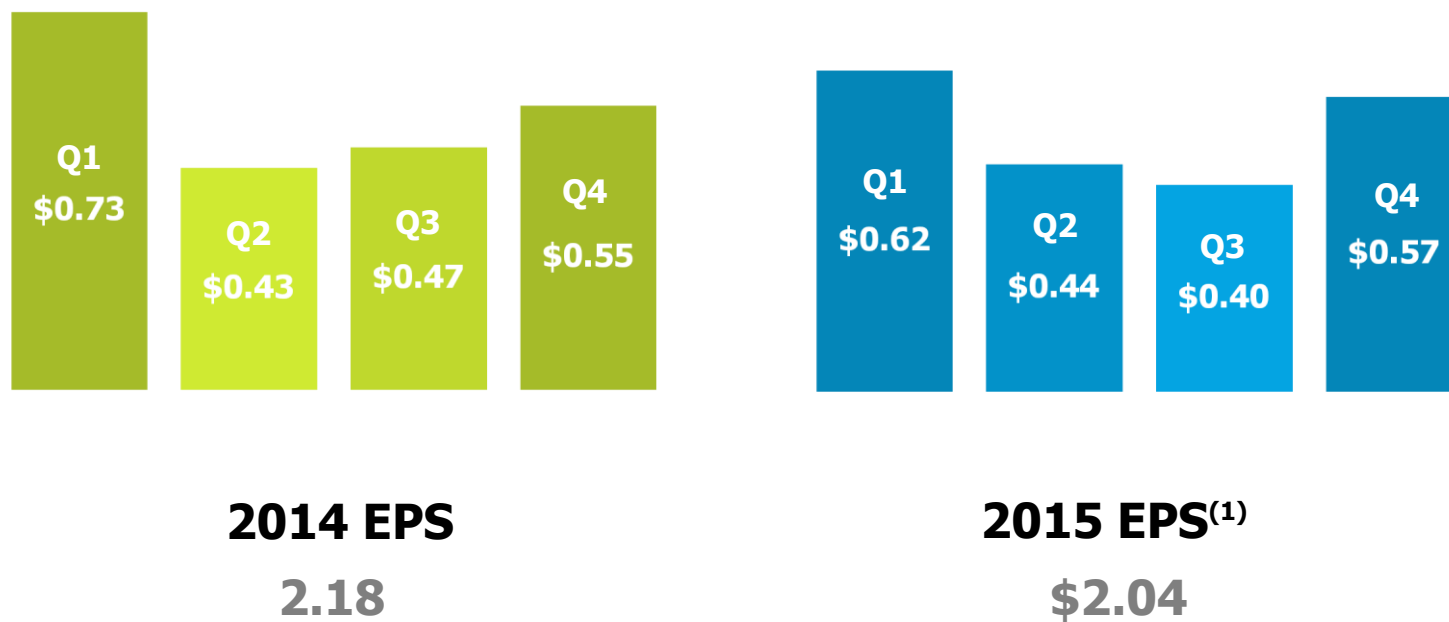
On Today's Call

- Financial performance
- Operating performance
- Carty update
- Economy and customers
- 2016 Integrated resource plan
- Financial update
- Regulatory update

Q4 and Full-Year 2015 Earnings Results



<i>NI in millions</i>	Q4 2014	Q4 2015	2014	2015
Net Income	\$43	\$51	\$175	\$172
Diluted EPS	\$0.55	\$0.57	\$2.18	\$2.04



(1) Numbers do not foot due to rounding.

Top Quartile Customer Satisfaction

All customer groups

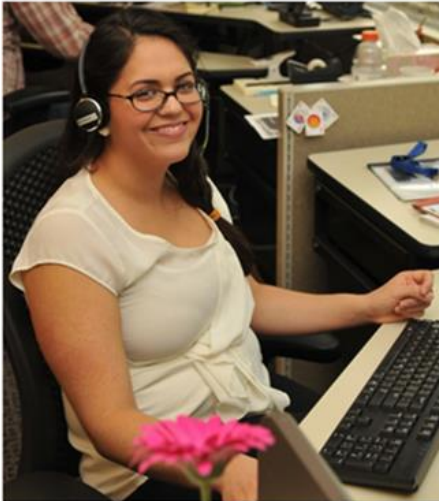
Excellent System Performance

Envision Sustainable Infrastructure Gold Award

Tucannon River Wind Farm

Safety & Health Achievement Recognition Program

Biglow Wind Canyon



Construction Update

- Dec. 18, 2015: PGE declared Abeinsa in default of the construction contract and took control of the site
- Dec. 21, 2015: Work resumed on the site
- Construction agreement contains a performance bond with sureties for \$145.6 million
- Key contractors: Day & Zimmermann, Sargent & Lundy, and Black & Veatch
- Currently more than 700 construction workers on site

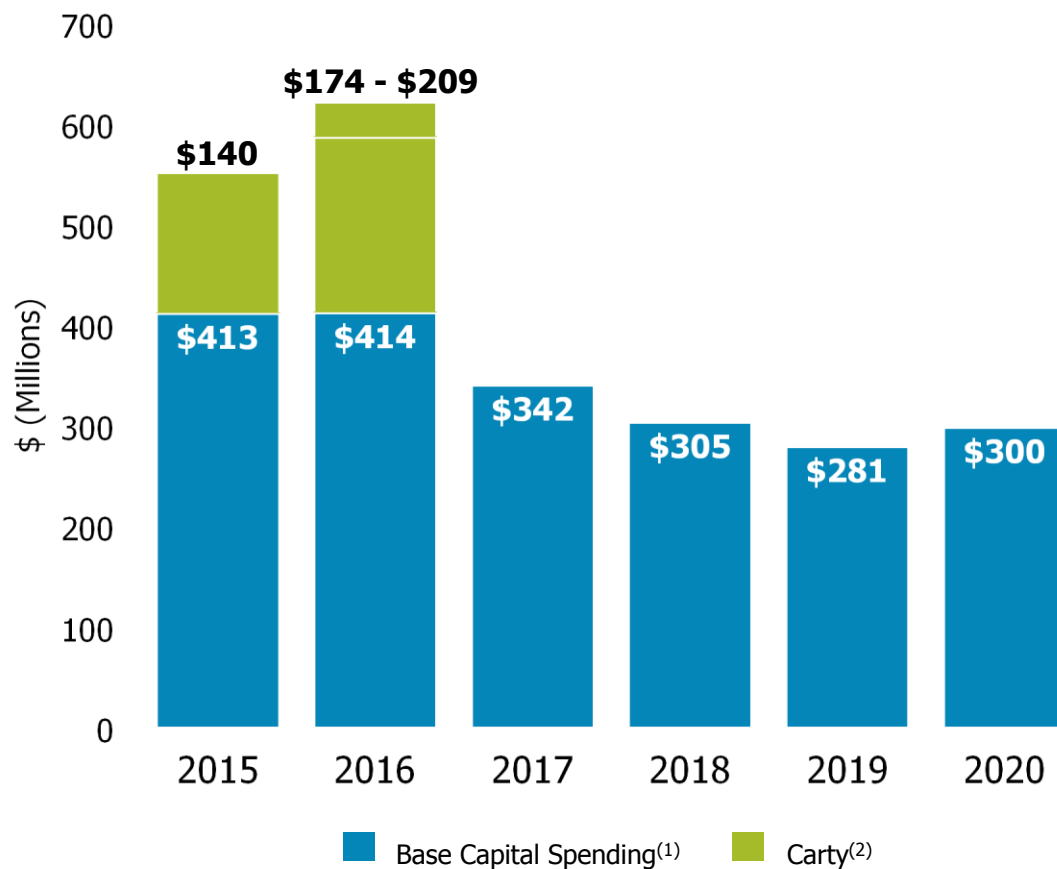
Capital costs, including AFDC, approved in 2016 GRC:	\$514M
Total estimated cost, including AFDC, for completion ⁽¹⁾ :	\$620-\$655M ⁽¹⁾
Deadline for plant-in-service in 2016 GRC:	July 31, 2016
Currently targeted date for plant-in-service:	July 2016

*Carty Generating Station:
A 440 MW natural gas baseload
plant under construction in
Boardman, OR*



(1) Total estimated cost does not consider any amounts received from sureties under the performance bond.

Estimated Capital Expenditures



Current Capital Outlook

- New customer information and meter data management replacement project has been launched.
- Management continues to evaluate incremental reliability and efficiency investments in our operations and fuel supply management that provide value to customers.

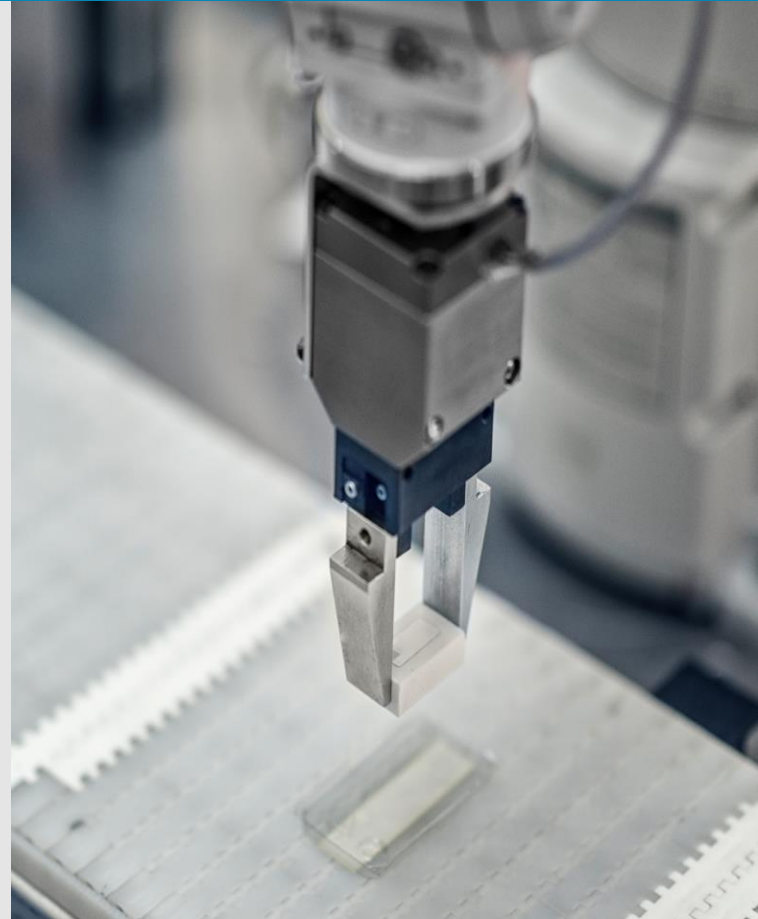
(1) Consists of board-approved ongoing CapEx and hydro relicensing per the Annual 2015 Form 10-K filed on February 12, 2016

Note: Amounts exclude AFDC debt and equity

(2) Total estimated cost does not consider any amounts received from sureties under the performance bond.

Economic Update

- Unemployment of 4.7 percent in our operating area, below Oregon at 5.4 percent and U.S. at 5.0 percent⁽¹⁾.
- Improving economic conditions and expansion of large high-tech industrial customers.
- Weather-adjusted 2015 load growth of more than 2 percent⁽²⁾.
- Oregon No. 1 in-migration destination for third year in a row⁽³⁾.
- Average customer count increased approximately 1 percent over the past year.
- Weather-adjusted 2016 load growth forecast of approximately 1 percent⁽⁴⁾.



(1) State of Oregon Employment Department

(2) Net of approximately 1.5% of energy efficiency, excluding one large paper customer

(3) United Van Lines study issued Jan. 1, 2016

(4) Net of approximately 1.5% of energy efficiency and excluding one large paper customer



IRP Process Timeline

2H 2016	File IRP
2017	Acknowledgement from OPUC expected and RFP process commences
2017-2021	2016 IRP Action Plan implementation

Areas of Focus

- Boardman replacement
- Renewable Portfolio Standard requirement of 20 percent in 2020
- Energy efficiency and demand-side actions
- Need for additional capacity
- Other topics



Fourth Quarter Financial Results



<i>NI in millions</i>	Q4 2014	Q4 2015
Net Income	\$43	\$51
Diluted EPS	\$0.55	\$0.57

Key Year over Year Drivers	
Addition of Tucannon River, Port Westward Unit 2 in customer prices, and Carty AFDC	↑
Temporary O&M reductions	↑
Increase in common share count due to timing of equity forward sale agreement	↓

Full Year Financial Results



<i>NI in millions</i>	2014	2015
Net Income	\$175	\$172
Diluted EPS	\$2.18	\$2.04

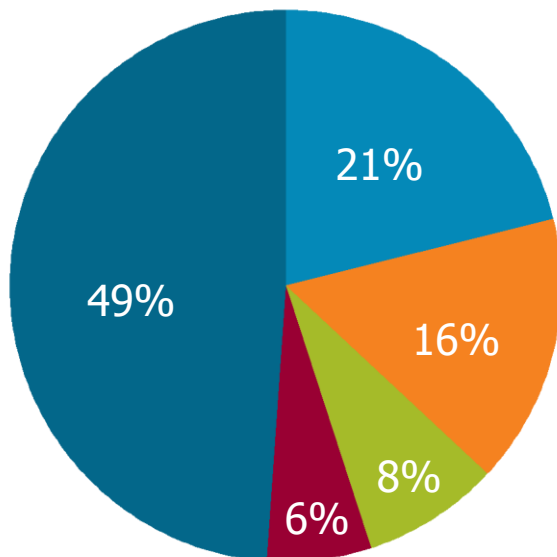
Key Year over Year Drivers	
Addition of Tucannon River, Port Westward Unit 2 in customer prices, and Carty AFDC	↑
Temporary O&M reductions	↑
Impact of weather on retail loads	↓
Higher replacement power costs due to unfavorable hydro and wind	↓
Lower than estimated PTCs	↓
Increase in common share count due to timing of equity forward sale agreement	↓

Total Revenues and Power Costs



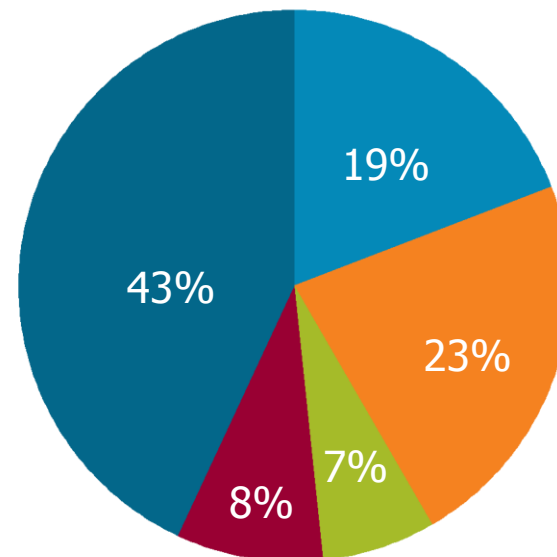
<i>in millions</i>	Q4 2014	Q4 2015	FY 2014	FY 2015
Total Revenues	\$500	\$499	\$1,900	\$1,898
Purchase Power & Fuel	\$185	\$171	\$713	\$661
Less: Wholesale Sales	\$(22)	\$(22)	\$(95)	\$(88)
Net Variable Power Costs	\$163	\$149	\$618	\$573

**FY 2014
Sources of Power**



**FY 2015
Sources of Power**

- Coal
- Natural Gas
- Hydro
- Wind
- Purchased Power



Operating Expenses



<i>in millions</i>	Q4 2014	Q4 2015	FY 2014	FY 2015
Production & Distribution	\$76	\$74	\$257	\$266
Administrative & General	\$63	\$62	\$227	\$241
Total O&M	\$139	\$136	\$484	\$507
Depreciation & Amortization	\$77	\$78	\$301	\$305
Interest Expense, Net	\$25	\$28	\$96	\$114
Other Income, Net	\$11	\$7	\$38	\$22
Income Taxes	\$15	\$12	\$61	\$45





Total Liquidity	as of 12/31/2015 (in millions)
Credit Facilities	\$ 660
Commercial Paper	\$ (6)
Letters of Credit	\$ (108)
Cash	\$ 4
Available	\$ 550

	Senior Secured	Senior Unsecured	Outlook
S&P	A-	BBB	Stable
Moody's	A1	A3	Stable

2016 Financing Activity				
	Q1 2016	Q2 2016	Q3 2016	Q4 2016
First Mortgage Bonds	\$140 million issued	May potentially issue up to \$160 million		
	\$133 million redeemed			

Oregon Public Utility Commission Order

- Overall increase in customer prices: 0.7%
- Return on Equity (ROE): 9.6%
- Capital Structure: 50% debt, 50% equity
- Cost of Capital: 7.51%
- Rate Base: \$4.4 billion⁽¹⁾
- Annual revenue requirement increase: \$12 million

Customer Prices:

Base Business	January 1, 2016
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Carty	July 31, 2016 ⁽²⁾
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Customer price changes:

- Base business reduction of 2.5%

- Carty increase of 3.2%

(1) Includes Carty

(2) This date represents the in-service deadline included in the 2016 General Rate Case.

2016 EPS Guidance: \$2.20-\$2.35

- Retail deliveries growth of approximately 1% weather adjusted excluding one large paper customer;
- Average hydro conditions;
- Wind generation based on historical levels or forecast studies when historical data is not available;
- Normal thermal plant operations;
- Operating and maintenance expense between \$515 and \$535 million;
- Depreciation and amortization expense between \$315 and \$325 million;
- Carty Generating Station in service in July 2016 at the OPUC authorized amount of \$514 million; and
- Warmer than normal weather and lower wind production in January 2016



1. Maintain high level of **operational excellence**
2. Complete construction of **Carty Generating Station**
3. Complete and file the **2016 Integrated Resource Plan**

