

Portland General Electric Announces First Quarter 2021 Results

April 30, 2021

- Strong first quarter financial results of \$1.07 per diluted share
- Restored power to nearly half of customer base during historic February ice storm
- Capital plan remains on track, supporting decarbonization and electrification goals
 - Reaffirming 2021 earnings guidance of \$2.55 to \$2.70 per diluted share

PORTLAND, Ore., April 30, 2021 /PRNewswire/ -- Portland General Electric Company (NYSE: POR) today reported net income of \$96 million, or \$1.07 per diluted share, for the first quarter of 2021. This compares with net income of \$81 million, or 91 cents per diluted share, for the first quarter of 2020.

"While the first quarter presented challenges, the team remains focused on supporting customers," said Maria Pope, PGE president and CEO. "I am proud of the way we came together to restore power quickly, and safely, during a once in 40-year ice event. These events demonstrate the importance of continued investment in a safe, reliable and resilient grid."

First Quarter 2021 Compared to First Quarter 2020

Total revenues increased as a result of higher retail energy deliveries, driven by strong residential demand and growth in the high-tech and digital service sectors, as well as revenues from the recently completed Wheatridge Renewable Energy Facility. Purchased power and fuel expense increased due to lower hydro and wind production and higher than expected market prices. Operating expenses increased, primarily driven by higher storm restoration expense, legal fees and increased employee benefit expenses. Depreciation and amortization expense decreased, partially offset by utility capital additions. Tax expense decreased primarily due to a one-time recognition of a local tax flow-through adjustment.

Company Updates

Strong Energy Delivery Growth

Retail energy deliveries for the three months ended March 31, 2021 increased 1.2%, weather-adjusted, compared to the same period of 2020. This was driven by an increase of 8% in industrial deliveries, powered by the expansion in the high-tech and digital sectors, and 3% growth in residential deliveries as the average number of residential customers increased by 1.3%. These increases were partially offset by a decrease in commercial deliveries of 5%.

February 2021 Ice Storms and Damage

Beginning on February 11, 2021, an historic set of storms involving heavy snow, winds and ice impacted the United States, including PGE's service territory. Oregon Governor Kate Brown declared a state of emergency in response to these severe storms. Through March 31, 2021, PGE has incurred an estimated \$87 million in incremental costs due to the storms, of which \$33 million were capital and recorded to electric utility plant, net and \$54 million were operating expenses associated with transmission and distribution. Beginning in 2019, the OPUC authorized the Company to collect \$4 million annually from retail customers to cover incremental expenses related to major storm damages, and to defer any amount not utilized in the current year. In response to the February storms, PGE exhausted its storm collection balance for 2021 of \$9 million, which was used to offset operating expenses. After accounting for storm deferral tracking mechanisms already in place, the cumulative incurred costs from the February storm damage are estimated to be \$45 million as of March 31, 2021.

On February 15, 2021, PGE filed an application for authorization to defer emergency restoration costs for the February storms (Docket UM 2156). PGE expects to incur and defer additional costs subsequent to the storm.

The Climate Pledge

On April 21, 2021, PGE continued its commitment to advancing a sustainable future by joining The Climate Pledge, aiming to be net-zero carbon by 2040 — a decade ahead of the Paris Agreement's goal of 2050. As a signatory to The Climate Pledge, led by Amazon and Global Optimism, PGE agrees to measure and report greenhouse gas emissions on a regular basis; implement decarbonization strategies in line with the Paris Agreement through real business changes and innovations, including efficiency improvements, renewable energy, materials reductions, and other carbon emission elimination strategies; and neutralize any remaining emissions with additional, quantifiable, real, permanent, and socially-beneficial offsets.

Quarterly Dividend

As previously announced, on April 28, 2021, the board of directors of Portland General Electric Company approved an increase in the annual dividend of 5.5%, or \$0.09 per share, declaring a quarterly common stock dividend of \$0.43 per share.

2021 Earnings Guidance

PGE is reaffirming its full-year 2021 earnings guidance of \$2.55 to \$2.70 per diluted share based on the following assumptions:

- An increase in annual energy deliveries between 1% and 1.5%, weather adjusted, which reflects year over year:
 - o Commercial growth, as economic recovery takes hold; and

- Strong growth in industrial reflecting customer expansions.
- o These increases are partially offset by a decrease in residential as customers spend less time at home.
- Normal temperatures in its utility service territory, for the remainder of the year;
- Average hydro conditions for the remainder of year;
- Wind generation based on five years of historical levels or forecast studies when historical data is not available:
- Normal thermal plant operations, for the remainder of the year;
- Revised capital expenditures of \$700 million;
 - This represents a \$45 million increase from prior guidance of \$655 million, primarily due to capital expenditures related to the February storm;
- Average construction work in progress balance of \$340 million;
- Revised operating and maintenance expense between \$595 million and \$615 million;
 - This represents a \$20 million increase to original guidance of \$575 million to \$595 million, of which \$12 million is associated with February storm response expense that is offset in revenue;
- Depreciation and amortization expense between \$410 million and \$430 million;
- Revised effective tax rate of 10% to 15%;
- Cash from operations of \$600 million to \$650 million;
- No new common equity to be issued for investment or operations; and
- Continuation of existing regulatory mechanisms during 2021, including decoupling, the PCAM, the COVID-19 deferral, the wildfire deferral, and the new storm deferral.

First Quarter 2021 Earnings Call and Webcast - April 30, 2021

PGE will host a conference call with financial analysts and investors on Friday, April 30, 2021, at 11 a.m. ET. The conference call will be webcast live on the PGE website at <u>investors.portlandgeneral.com</u>. A replay of the call will be available beginning at 2 p.m. ET on Friday, April 30, 2021, through 2 p.m. ET on Friday, May 7, 2021.

Maria Pope, president and CEO; Jim Ajello, senior vice president of Finance, CFO, and treasurer; and Jardon Jaramillo, senior director, Investor Relations, Treasury, and Risk Management, will participate in the call. Management will respond to questions following formal comments.

The attached unaudited condensed consolidated statements of income and comprehensive income, condensed consolidated balance sheets and condensed consolidated statements of cash flows, as well as the supplemental operating statistics, are an integral part of this earnings release.

About Portland General Electric Company

Portland General Electric (NYSE: POR) is a fully integrated energy company based in Portland, Oregon, with operations across the state. The company serves approximately 900,000 customers with a service area population of 2 million Oregonians in 51 cities. PGE owns 16 generation plants across Oregon and other Northwestern states and maintains and operates 14 public parks and recreation areas. For over 130 years, PGE has delivered safe, affordable and reliable energy to Oregonians. Together with its customers, PGE has the No. 1 voluntary renewable energy program in the U.S. PGE and its 3,000 employees are working with customers to build a clean energy future. In 2020, PGE, employees, retirees and the PGE Foundation donated \$5.6 million and volunteered 18,200 hours with more than 400 nonprofits across Oregon. For more information visit www.PortlandGeneral.com/news.

Safe Harbor Statement

Statements in this press release that relate to future plans, objectives, expectations, performance, events and the like may constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include statements regarding the Company's full-year earnings guidance (including expectations regarding annual retail deliveries, average hydro conditions, wind generation, normal thermal plant operations, operating and maintenance expense and depreciation and amortization expense) as well as other statements containing words such as "anticipates," "believes," "intends," "estimates," "promises," "expects," "should," "conditioned upon," and similar expressions. Investors are cautioned that any such forward-looking statements are subject to risks and uncertainties, including, without limitation: demand for electricity; the sale of excess energy during periods of low demand or low wholesale market prices; operational risks relating to the Company's generation facilities, including hydro conditions, wind conditions, disruption of fuel supply, and unscheduled plant outages, which may result in unanticipated operating, maintenance and repair costs, as well as replacement power costs; failure to complete capital projects on schedule or within budget, or the abandonment of capital projects, which could result in the Company's inability to recover project costs; the costs of compliance with environmental laws and regulations, including those that govern emissions from thermal power plants; changes in weather, hydroelectric and energy market conditions, which could affect the availability and cost of purchased power and fuel; the development of alternative technologies; changes in capital and credit market conditions, which could affect the access to and availability of cost of capital and result in delay or cancellation of capital projects or execution of the Company's strategic plan as currently envisioned; the outcome of various legal and regulatory actions; general economic and financial market conditions; severe weather conditions, wildfires, and other natural phenomena and natural disasters that could result in operational disruptions, unanticipated restoration costs, or liability for third party property damage; cyber security breaches of the Company's customer information system or operating systems, data security breaches, or acts of terrorism, which could disrupt operations, require significant expenditures, or result in claims against the Company; PGE business activities are concentrated in one region and future performance may be affected by events and factors unique to Oregon; the impact of the recommendations on the Company and its operations based on the review conducted by the Special Committee of the Board of Directors relating to energy trading losses, the time and expense incurred in implementing the recommendations of the Special Committee, and any reputational damage to the Company relating to the matters underlying the Special Committee's review; and widespread health emergencies or outbreaks of infectious diseases such as the novel coronavirus disease (COVID-19), which may affect our financial position, results of operations and cash flows. As a result, actual results may differ materially from those projected in the forward-looking statements.

PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME

(Dollars in millions, except per share amounts) (Unaudited)

	Three M	onths Er	nded	March 31,
	202	21		2020
Revenues:	,			
Revenues, net	\$	612	\$	564
Alternative revenue programs, net of amortization		(3)		9
Total revenues		609		573
Operating expenses:				
Purchased power and fuel		169		153
Generation, transmission and distribution		80		73
Administrative and other		86		71
Depreciation and amortization		103		108
Taxes other than income taxes		38		35
Total operating expenses		476		440
Income from operations		133		133
Interest expense, net		34		33
Other income (expense):				
Allowance for equity funds used during construction		4		3
Miscellaneous income (expense), net		2		(4)
Other income (expense), net		6		(1)
Income before income tax expense		105		99
Income tax expense		9		18
Net income		96		81
Other comprehensive income		_		1
Comprehensive income	\$	96	\$	82
Weighted-average common shares outstanding (in thousands):			
Basic	,	89,556		89,429
Diluted		89,703		89,579
Earnings per share:				
• .	\$	1.07	\$	0.91
Basic			_	
Diluted	\$	1.07	\$	0.91

PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions) (Unaudited)

	March	31, 2021	Dec	ember 31, 2020
ASSETS				
Current assets:				
Cash and cash equivalents	\$	135	\$	257
Accounts receivable, net		268		271
Inventories		67		72
Regulatory assets—current		25		23
Other current assets		127		98
Total current assets		622		721
Electric utility plant, net		7,616		7,539
Regulatory assets—noncurrent		591		569
Nuclear decommissioning trust		44		45
Non-qualified benefit plan trust		43		42
Other noncurrent assets		153		153
Total assets	\$	9,069	\$	9,069

CONDENSED CONSOLIDATED BALANCE SHEETS, continued

(Dollars in millions) (Unaudited)

		[Dec	ember 31,
	March	31, 2021		2020
LIABILITIES AND SHAREHOLDERS' EQUITY				
Current liabilities:				
Accounts payable	\$	199	\$	153
Liabilities from price risk management activities—current		20		14
Short-term debt		200		150
Current portion of long-term debt		20		160
Current portion of finance lease obligation		16		16
Accrued expenses and other current liabilities		319		322
Total current liabilities		774		815
Long-term debt, net of current portion		2,886		2,886
Regulatory liabilities—noncurrent		1,353		1,369
Deferred income taxes		391		374
Unfunded status of pension and postretirement plans		299		299
Liabilities from price risk management activities—noncurrent		118		136
Asset retirement obligations		270		270
Non-qualified benefit plan liabilities		101		101
Finance lease obligations, net of current portion		128		129
Other noncurrent liabilities		74		77
Total liabilities		6,394		6,456
Shareholders' Equity:				
Preferred stock, no par value, 30,000,000 shares authorized; none issued and				
outstanding as of March 31, 2021 and December 31, 2020		_		_
Common stock, no par value, 160,000,000 shares authorized; 89,576,748 and				
89,537,331 shares issued and outstanding as of March 31, 2021 and Decembe	r			
31, 2020, respectively		1,233		1,231
Accumulated other comprehensive loss		(11)		(11)
Retained earnings		1,453		1,393
Total shareholders' equity		2,675		2,613
Total liabilities and shareholders' equity	\$	9,069	\$	9,069

PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (In millions)

(Unaudited)

	Three Mor	hree Months Ended March 31		
	2021		202	:0
Cash flows from operating activities:				
Net income	\$	96	\$	81
Adjustments to reconcile net income to net cash provided by operating	l			
activities:				
Depreciation and amortization		103		108
Deferred income taxes		(1)		7
Pension and other postretirement benefits		6		6
Allowance for equity funds used during construction		(4)		(3)
Decoupling mechanism deferrals, net of amortization		3		(9)
Amortization of net benefits due to Tax Reform		_		(6)
Deferral of incremental storm costs		(41)		_
Other non-cash income and expenses, net		13		19
Changes in working capital:				
(Increase)/decrease in accounts receivable, net		(2)		19
Decrease/(increase) in inventories		4		(1)
(Increase)/decrease in margin deposits		(1)		(19)
Increase/(decrease) in accounts payable and accrued liabilities		26		(22)
Other working capital items, net		(14)		(9)
Other, net		(20)		(16)
Net cash provided by operating activities		168		155
Cash flows from investing activities:				
Capital expenditures		(153)		(162)
Sales of Nuclear decommissioning trust securities		(133)		(102)
Purchases of Nuclear decommissioning trust securities		(3)		(2)
Other, net		(9)		(2)
		\0)		

Net cash used in investing activities		(157)	
Cash flows from financing activities:			
Proceeds from issuance of long-term debt		_	119
Payments on long-term debt		(140)	(98)
Borrowings on short-term debt		200	20
Repayments of short-term debt		(150)	(20)
Issuance of commercial paper, net		· —	20
Dividends paid		(36)	(34)
Other		(2)	(5)
Net cash provided by (used in) financing activities		(128)	2
Increase (Decrease) in cash and cash equivalents	·	(122)	_
Cash and cash equivalents, beginning of period		257	30
Cash and cash equivalents, end of period	\$	135	\$ 30
Supplemental cash flow information is as follows:			
Cash paid for interest, net of amounts capitalized	\$	16	\$ 12

PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES SUPPLEMENTAL OPERATING STATISTICS

(Unaudited)

	Thre	е Мо	nths E	nde	d Mar	ch 31
		202	1		2020)
Revenues (dollars in millions): Retail:						
Residential	\$	310	51%	\$	279	48%
Commercial		162	26		159	28
Industrial		60	10		51	9
Direct Access		11	2		11	2
Subtotal		543	89		500	87
Alternative revenue programs, net of amortization		(3)	_		9	2
Other accrued revenues, net		13	2		5	1
Total retail revenues		553	91		514	90
Wholesale revenues		33	5		47	8
Other operating revenues		23	4		12	2
Total revenues	\$	609	100%	\$	573	100%
Energy deliveries (MWhs in thousands): Retail:				_		
Residential		2,239			2,131	31%
Commercial		1,564		1	,626	24
Industrial		897			810	12
Subtotal		4,700	73	4	1,567	67
Direct access:		450			470	•
Commercial		150	2		170	3
Industrial		359	6		355	5
Subtotal		509			525	8
Total retail energy deliveries		5,209			5,092	75 25
Wholesale energy deliveries		1,245			,693	25
Total energy deliveries		6,454	100%	6	0,785	100%
Average number of retail customers:						
Residential		7,602			7,095	88%
Commercial	11	0,703	12	110	0,073	12
Industrial		193	_		194	_
Direct access		601			627	
Total	90	9,099	100%	897	7,989	100%

PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES SUPPLEMENTAL OPERATING STATISTICS, continued (Unaudited)

Three Months	Ended March 31,
2021	2020

Sources of energy (MWhs in thousands):

Generation:				
Thermal:				
Natural gas	2,383	38%	2,433	37%
Coal	582	9	1,186	18
Total thermal	2,965	47	3,619	55
Hydro	317	5	369	6
Wind	532	9	585	9
Total generation	3,814	61	4,573	70
Purchased power:				
Term	1,844	30	1,604	24
Hydro	340	5	345	5
Wind	239	4	64	1
Total purchased power	2,423	39	2,013	30
Total system load	6,237	100%	6,586	100%
Less: wholesale sales	(1,245)		(1,693)	
Retail load requirement	4,992	=	4,893	

The following table indicates the number of heating and cooling degree-days for the three months ended March 31, 2021 and 2020, along with 15-year averages based on weather data provided by the National Weather Service, as measured at Portland International Airport:

	Heating	g Degree	e-days
	2021	2020	Avg.
January	620	588	719
February	641	605	598
March	544	568	530
Year-to-date	1,805	1,761	1,847
Decrease from the 15-year average	(2.3)%	(4.7)%)

Media Contact:Investor Contact:Brianne HyderJardon JaramilloCorporate CommunicationsInvestor RelationsPhone: 503-464-8596Phone: 503-464-7051

View original content: http://www.prnewswire.com/news-releases/portland-general-electric-announces-first-quarter-2021-results-301280858.html

SOURCE Portland General Company