
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): September 2, 2020

PORTLAND GENERAL ELECTRIC COMPANY

(Exact name of registrant as specified in its charter)

Oregon
(State or other jurisdiction
of incorporation)

001-5532-99
(Commission
File Number)

93-0256820
(I.R.S. Employer
Identification No.)

121 SW Salmon Street, Portland, Oregon 97204
(Address of principal executive offices, including zip code)

Registrant's telephone number, including area code: (503) 464-8000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

(Title of class)	(Trading Symbol)	(Name of exchange on which registered)
Common Stock, no par value	POR	New York Stock Exchange
9.31% Medium-Term Notes due 2021	POR 21	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the Securities Exchange Act of 1934.

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. []

Item 7.01 Regulation FD Disclosure.

On September 2, 2020, Portland General Electric Company (“PGE”) issued a press release announcing that it no longer has net market exposure from the energy trading positions that led to previously announced losses, and that total third quarter 2020 losses on these positions are \$128 million. PGE had previously disclosed on Form 8-K on August 24, 2020 that this amount had been estimated to be up to \$155 million, subject to market conditions. A copy of the September 2, 2020 press release is furnished as Exhibit 99.1 to this report and is incorporated herein by reference.

In connection with the press release, PGE posted updated investor materials to its investor relations website. A copy of such investor materials is furnished as Exhibit 99.2.

Item 9.01 Financial Statements and Exhibits.

(d)	Exhibits.
99.1	Press Release Issued by Portland General Electric Company dated September 2, 2020.
99.2	Portland General Electric slides dated September 2, 2020.
104	Cover page information from Portland General Electric Company’s Current Report on Form 8-K filed September 2, 2020, formatted in iXBRL (Inline Extensible Business Reporting Language).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

PORTLAND GENERAL ELECTRIC COMPANY

(Registrant)

Date: September 2, 2020

By: /s/ Maria M. Pope
Maria M. Pope
President and Chief Executive Officer



September 2, 2020

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Portland General Electric Announces it No Longer Has Net Exposure to the Market Relating to Previously Disclosed Energy Trading Positions; Reports Total Third Quarter Losses on these Positions of \$128 Million

Raises Lower End of Guidance: Updates Full-Year 2020 Guidance to \$1.40 to \$1.60 Per Diluted Share

PORTLAND, Ore., September 2, 2020 – Portland General Electric Company (NYSE: POR) (“PGE” or the “Company”) today announced that it no longer has net market exposure from the energy trading positions that led to previously announced losses, and that total third quarter 2020 losses on these positions are \$128 million. As previously disclosed, this amount had been estimated to be up to \$155 million, subject to market conditions.

The increase in net variable power costs due to this trading activity will be recognized in PGE’s results of operations in the third quarter 2020. The Company reiterates that there will be no impact to customer prices, as the Company will not pursue regulatory recovery in connection with the losses. The losses do not impact PGE’s ability to serve customers.

The Company continues to have a strong balance sheet and ample liquidity, and does not plan to issue additional equity in 2020.

In light of no longer having net market exposure to these energy trading positions, PGE is updating its previously revised full-year 2020 guidance to \$1.40 to \$1.60 per diluted share. This guidance reflects the impact of the \$128 million third quarter 2020 losses on these positions and is based on the following assumptions:

- Annual retail deliveries flat, weather adjusted, year over year;
- Average hydro conditions for the year;
- Wind generation based on five years of historical levels or forecast studies when historical data is not available;
- Normal thermal plant operations;
- Operating and maintenance expense between \$550 million and \$570 million, which includes a full-year forecasted bad debt expense of \$15 million due to moratoriums on collection activities and customer disconnects; and
- Depreciation and amortization expense between \$410 million and \$430 million.

The review being undertaken by the Special Committee of the Board of Directors is ongoing.

About Portland General Electric Company

Portland General Electric (NYSE: POR) is a fully integrated energy company based in Portland, Oregon, with operations across the state. The company serves approximately 900,000 customers with a service area population of 2 million Oregonians in 51 cities. PGE has 16 generation plants in five Oregon counties, and maintains and operates 13 public parks and recreation areas. For over 130 years, PGE has delivered safe, affordable and reliable energy to Oregonians. Together with its customers, PGE has the No. 1 voluntary renewable energy program in the U.S. PGE and its 3,000 employees are working with customers to build a clean energy future. In 2019, PGE, employees, retirees and the PGE Foundation donated \$4.7 million and volunteered 32,900 hours with more than 700 nonprofits across Oregon. For more information visit portlandgeneral.com/news.

Safe Harbor Statement

Statements in this press release that relate to future plans, objectives, expectations, performance, events and the like may constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include statements regarding the Company's full-year earnings guidance (including expectations regarding annual retail deliveries, average hydro conditions, wind generation, normal thermal plant operations, operating and maintenance expense and depreciation and amortization expense) as well as other statements containing words such as "anticipates," "believes," "intends," "estimates," "promises," "expects," "should," "conditioned upon," and similar expressions. Investors are cautioned that any such forward-looking statements are subject to risks and uncertainties, including, without limitation: the outcome of the review being conducted by the Special Committee; the impact of the recommendations of the Special Committee on the Company and its operations; the time and expense incurred in implementing the recommendations of the Special Committee; any reputational damage to the Company relating to the matters underlying the Special Committee's review; demand for electricity; the sale of excess energy during periods of low demand or low wholesale market prices; operational risks relating to the Company's generation facilities, including hydro conditions, wind conditions, disruption of fuel supply, and unscheduled plant outages, which may result in unanticipated operating, maintenance and repair costs, as well as replacement power costs; failure to complete capital projects on schedule or within budget, or the abandonment of capital projects, which could result in the Company's inability to recover project costs; the costs of compliance with environmental laws and regulations, including those that govern emissions from thermal power plants; changes in weather, hydroelectric and energy markets conditions, which could affect the availability and cost of purchased power and fuel; changes in capital market conditions, which could affect the availability and cost of capital and result in delay or cancellation of capital projects; the outcome of various legal and regulatory proceedings; general economic and financial market conditions; severe weather conditions, wildfires, and other natural phenomena and natural disasters that could result in operational disruptions, unanticipated restoration costs, or liability for third party property damage; and cyber security breaches of the Company's customer information system or operating systems, which may affect customer bills or other aspects of our operations; and widespread health emergencies or outbreaks of infectious diseases such as the novel coronavirus disease (COVID-19), which may affect our financial position, results of operations and cash flows. As a result, actual results may differ materially from those projected in the forward-looking statements. All forward-looking statements included in this press release are based on information available to the Company on the date hereof and such statements speak only as of the date hereof. The Company expressly disclaims any current intention to update publicly any forward-looking statement after the distribution of this release, whether as a result of new information, future events, changes in assumptions or otherwise. Prospective investors should also review the risks, assumptions and uncertainties listed in the Company's most recent annual report on Form 10-K and in other documents that the Company files with the United States Securities and Exchange Commission, including management's discussion and analysis of financial condition and results of operations and the risks described therein from time to time.

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Investor Presentation

Portland General Electric
September 2, 2020

This presentation includes information contained in the business update provided by the Company in its Current Report on Form 8-K filed with the Securities and Exchange Commission on September 2, 2020



Cautionary statements

Information Current as of September 2, 2020

Except as expressly noted, the information in this presentation is current as of September 2, 2020 — the date on which PGE filed its Form 8-K — and should not be relied upon as being current as of any subsequent date. PGE undertakes no duty to update this presentation, except as may be required by law.

Forward-Looking Statements

Statements in this presentation that relate to future plans, objectives, expectations, performance, events and the like may constitute “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include statements regarding earnings guidance; statements regarding future load, hydro conditions and operating and maintenance costs; statements concerning implementation of the company’s integrated resource plan; statements concerning future compliance with regulations limiting emissions from generation facilities and the costs to achieve such compliance; as well as other statements containing words such as “anticipates,” “believes,” “intends,” “estimates,” “promises,” “expects,” “should,” “conditioned upon,” and similar expressions. Investors are cautioned that any such forward-looking statements are subject to risks and uncertainties, including, without limitation: the outcome of the review being conducted by the Special Committee; the impact of the recommendations of the Special Committee on the Company and its operations; the time and expense incurred in implementing the recommendations of the Special Committee; any reputational damage to the Company relating to the matters underlying the Special Committee’s review; demand for electricity; the sale of excess energy during periods of low demand or low wholesale market prices; operational risks relating to the Company’s generation facilities, including hydro conditions, wind conditions, disruption of fuel supply, and unscheduled plant outages, which may result in unanticipated operating, maintenance and repair costs, as well as replacement power costs; failure to complete capital projects on schedule or within budget, or the abandonment of capital projects, which could result in the Company’s inability to recover project costs; the costs of compliance with environmental laws and regulations, including those that govern emissions from thermal power plants; changes in weather, hydroelectric and energy markets conditions, which could affect the availability and cost of purchased power and fuel; changes in capital market conditions, which could affect the availability and cost of capital and result in delay or cancellation of capital projects; the outcome of various legal and regulatory proceedings; general economic and financial market conditions; severe weather conditions, wildfires, and other natural phenomena and natural disasters that could result in operational disruptions, unanticipated restoration costs, or liability for third party property damage; and cyber security breaches of the Company’s customer information system or operating systems, which may affect customer bills or other aspects of our operations; and widespread health emergencies or outbreaks of infectious diseases such as the novel coronavirus disease (COVID-19), which may affect our financial position, results of operations and cash flows. As a result, actual results may differ materially from those projected in the forward-looking statements. All forward-looking statements included in this presentation are based on information available to the Company on the date hereof and such statements speak only as of the date hereof. The Company expressly disclaims any current intention to update publicly any forward-looking statement after the distribution of this presentation, whether as a result of new information, future events, changes in assumptions or otherwise. Prospective investors should also review the risks, assumptions and uncertainties listed in the Company’s most recent annual report on Form 10-K and in other documents that we file with the United States Securities and Exchange Commission, including management’s discussion and analysis of financial condition and results of operations and the risks described therein from time to time.

The Company



PGE at a glance

Quick facts

- Vertically integrated electric utility encompassing generation, transmission and distribution
- 901,000 retail customers within a service area of 1.9 million residents
- 46 percent of Oregon's population lives within PGE service area, encompassing 51 incorporated cities entirely within the State of Oregon
- 75 percent of Oregon's commercial and industrial activity occurs in PGE service area

Financial snapshot

- 2019 revenue: \$2.1 billion
- 2019 diluted earnings per share: \$2.39
- Net utility plant assets: \$7.3 billion⁽¹⁾

3,800+MWs of Generation

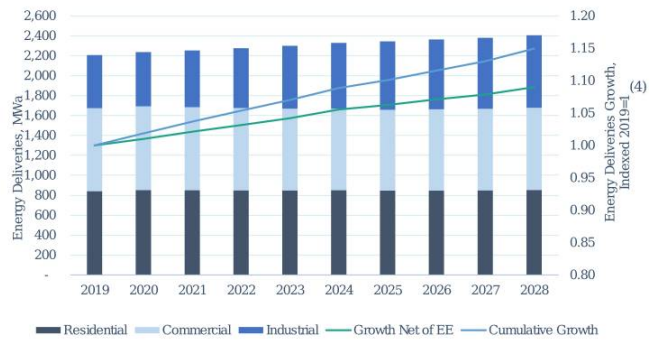


⁽¹⁾ As of 6/30/2020

⁽²⁾ Wind component expected to be operational by December 2020

Attractive, growing service area

- Near-term economic uncertainty driven by COVID-19 pandemic
- While annual rates of growth may fluctuate, we continue to project long term load growth of 1%⁽¹⁾
- Oregon's annual GDP growth averaged 2.9% over the past two decades⁽²⁾
- Oregon ranked 10th nationally in the rate of net in-migration for 2019⁽³⁾
- Forecasted long-term industrial sector growth driven by high tech and data centers



(1) Forecasted growth until 2028
 (2) U.S. Bureau of Economic Analysis
 (3) State of Oregon Employment Department
 (4) Sector load growth shown is net of energy efficiency





Constructive regulatory environment

Regulatory construct

- Forward test year
- Integrated Resource Planning (IRP)
- Renewable Portfolio Standard (RPS)
- Proven track record of achieving reasonable Commission-approved settlements

Regulatory mechanisms

- Net variable power cost recovery
 - Annual Power Cost Update Tariff (AUT)
 - Power Cost Adjustment Mechanism (PCAM)
- Decoupling through 2022
- Renewable Adjustment Clause (RAC)

Regulatory body

- Public Utility Commission of Oregon
- Governor-appointed three member commission serving four-year terms

	Term expiration
Megan Decker [D] (Chair)	March 2021
Mark Thompson [R]	Nov 2023
Letha Tawney [D]	May 2024



2019 general rate case



- Approved price increase: 0.5%
 - Return on equity (ROE): 9.5%
 - Cost of long-term debt: 5.1%
 - Capital structure: 50% debt, 50% equity
 - Rate base: \$4.75 billion
-
- Energy storage projects associated with renewables can be included in future RAC filings for cost recovery pursuant to a showing of prudence and an appropriate nexus of the storage facility with renewables
 - Customer prices can be set using the trended weather method in the load forecast
 - Decoupling was expanded to include additional existing customers with demands of up to 200 kW and was extended through 2022



Key strengths



Focus on customers



Top quartile system reliability

Edison Electric Institute



Top quartile customer satisfaction among large electric and gas utilities

J.D. Power Electric Utility Syndicated Studies



Trusted business partner & environmental champion

Cogent Syndicated Utility Trusted Brand & Customer Engagement™ Studies



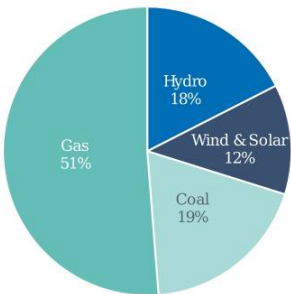
No.1 renewable energy program in the nation by enrollment for last decade

National Renewables Energy Laboratory



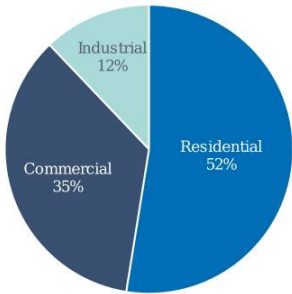
Diverse generation and customer base

Power sources as a percentage of retail load
2020 AUT⁽¹⁾



Total = 2,132 MWa

Retail revenues by customer class
2019⁽²⁾



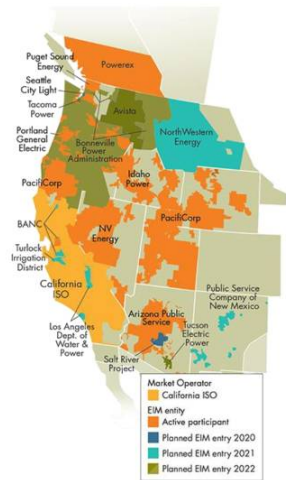
Total retail revenues = \$1.9B

(1) Hydro, wind and solar include PGE-owned and contracted resources

(2) Other revenues contributed 1% of total retail revenues in 2019



High-quality utility operations



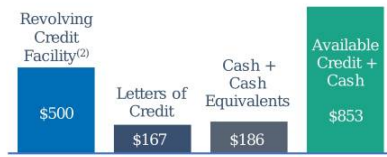
Western Energy Imbalance Market

- Highly dependable generation fleet with eight-year average availability of 92%⁽¹⁾
- Strong power supply portfolio management and western EIM integration to enhance reliability and optimize resources
- Transitioning away from coal-fired generation
- Investment plans to provide safer and more reliable service to our customers
- Smart grid opportunities to incorporate more renewables, decarbonize, power the transportation network and integrate demand side resources



Strong liquidity position for growth

Available liquidity⁽¹⁾ (Dollars in millions)



Financings	Q1 2020	Q2 2020	Q3 2020	Q4 2020
Long-Term Debt Securities		Issued \$200 million		Issuing up to \$325 million
Pollution Control Revenue Bonds	Issued \$21 million			
364-day Term Loan		Funded \$150 million		

Financial resources

- Investment grade credit ratings
- Manageable debt maturities
- Target capital structure of 50% debt and 50% equity

	S&P	Moody's
Senior Secured	A	A1
Senior Unsecured	BBB+	A3
Outlook	Negative	Stable



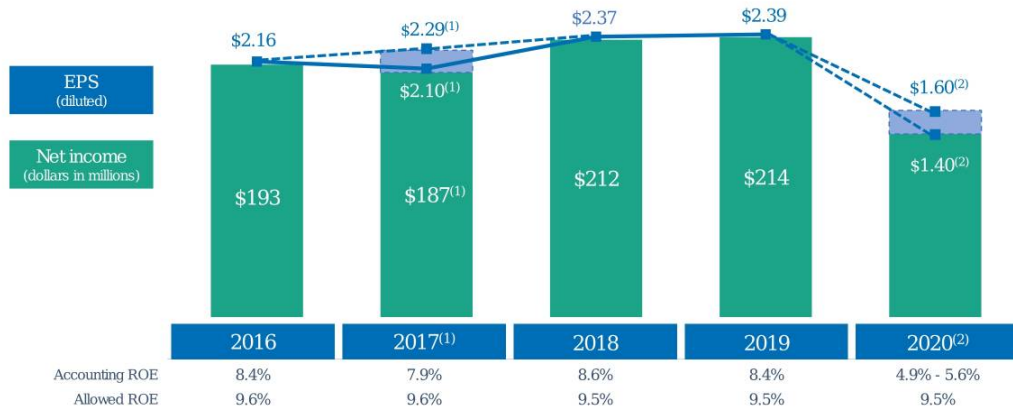
Debt Maturity Schedule

Manageable debt maturities
Dollars in millions



Long-term financial performance

Net income, earnings per share, and ROE



(1) In 2017 net income based on generally accepted accounting principles (GAAP) was \$187 million, or \$2.10 per diluted share. After adjusting for the impacts of the Tax Cuts and Jobs Act (TCJA), non-GAAP net income was \$204 million, or \$2.29 per diluted share. Management believes that excluding the effects of the TCJA (\$0.19) provides a more meaningful representation of the Company's comparative earnings. The Company has adjusted this amount to maintain comparability between periods.

(2) Estimates and projections are based on assumptions and there can be no assurance regarding the amount of future earnings. Earnings guidance provided as of September 2, 2020.

Proven dividend growth



- (1) Compound Annual Growth Rate from 2011 through 2020
- (2) Compound Annual Growth Rate from 2016 through 2020
- (3) Represents annual dividends paid per common share
- (4) Estimates and projections are based on assumptions and there can be no assurance regarding the amount of future dividends
- (5) 2020 dividend payout is forecast to be 104% based on a \$1.50 EPS at the midpoint of the guidance range.



Looking Forward



Investing in the future



Decarbonize

80% goal

Wheatridge Renewable Energy Facility

Green Tariff



Electrify

Smart Grid Test Beds

Accelerating transportation electrification

EV transit partnerships



Reliability

System upgrades

Demand response

Meeting growth

Access to capacity



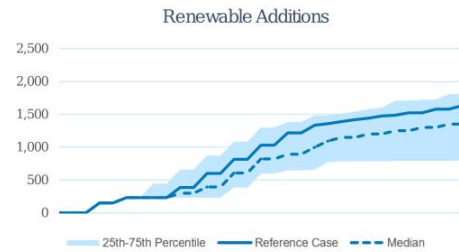
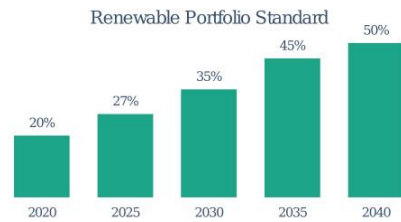
Clean and reliable energy future

Key elements

- Transition PGE customers off coal-fired generation by 2030
- Production tax credits included in annual power cost filings since 2017
- Pursue transportation electrification

Long-term strategy

- Layered approach balances near-term and long-term risks and benefits for customers
- Incremental renewable actions reduce near-term carbon emissions and puts PGE on track to meet Oregon's carbon reduction goal



Note: Solid line represents renewable additions over time under 2019 Integrated Resource Plan (IRP) reference case conditions. The dashed line represents the median of renewable resource additions across all futures presented in the 2019 IRP and the shaded area reflects the 25th - 75th percentile of renewable resource additions across futures.



2019 Integrated Resource Plan



Action Plan

- The plan reflects our focus on meeting customer needs and addressing stakeholder feedback.

Customer Resource Actions

- Increased energy efficiency, demand response, storage and dispatchable standby generation

Renewable Resource Actions

- A renewable RFP of up to 150 MWa, targeting online in 2024

Capacity Resource Actions

- A multi-stage procurement process for up to 700 MW of capacity contribution by 2025
- Pursue cost-competitive agreements for existing capacity in the region
- Conduct an RFP for remaining capacity needs



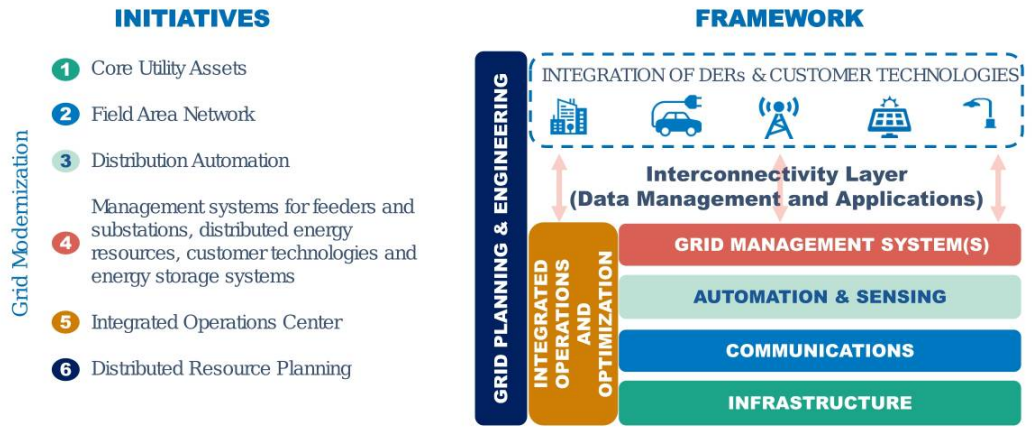
Integrated Operations Center

Improving security, resiliency, and reliability for our customers

- A new 24/7 center for key operations
- Advances our integrated grid strategy
- Significantly improves seismic resilience, cyber and physical security
- Improves monitoring, control and optimization of distributed assets and our distribution system



Building a smarter, more resilient grid



Grid Modernization



Capital investments⁽¹⁾



Outlook

- 2020 capital plan on schedule, previously reduced in response to COVID-19 and economic conditions
- Updating and replacing aging generation, transmission and distribution equipment
- Building a smarter, more resilient grid

Environmental, Social and Governance (ESG)

Environmental	Social	Governance
<p>Decarbonize</p> <p>More than 80% reduction in GHG emissions associated with serving retail load by 2050 (using a 2010 baseline)</p> <p>Electrify</p> <p>Smart grid test beds, accelerating transportation electrification, EV transit partnerships</p> <p>Reliability</p> <p>System upgrades, demand response and access to capacity</p>	<p>Customers</p> <p>Ensuring universal access at affordable prices</p> <p>Community</p> <p>Volunteered 32,900 hours, by PGE, employees and retirees</p> <p>Employees</p> <p>Leadership development programs for women and People of Color employees interested in management, eight Business Resource Groups, pre-apprentice training and outreach and tuition reimbursement</p>	<p>Experienced</p> <p>Wide range of skills, backgrounds and leadership positions</p> <p>Diverse</p> <p>50% of Directors contributing gender/racial diversity, including female CEO</p> <p>Independent</p> <p>CEO is the only non-independent board member; independent board committees</p>

Additional information (can be found through investors.portlandgeneral.com/esg/):

- [PGE Sustainability Report Key Metrics](#)
- [PGE ESG Presentation](#)



PGE investor relations team

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Portland General Electric Appendices



2016 Integrated Resource Plan

A flexible, balanced plan that reflects our commitment to a low-carbon future and achieves the Oregon Clean Electricity Plan

Renewables

- Procured renewables (100 MWa) to help ensure Oregon Clean Electricity Plan
 - Wheatridge Renewable Energy Facility:
 - Split ownership and PPA⁽¹⁾
 - Resource capacity:
 - Wind 300 MW online in 2020
 - Solar 50 MW online in 2021
 - Battery 30 MW online in 2021

Capacity need

- Executed contracts for 300 MWs through RFP procurement process:
 - 200 MW of annual capacity with five-year terms beginning 2021
 - 100 MW of seasonal peak capacity during summer and winter periods with a five-year term beginning 2019



26 (1) PGE will own 100 megawatts of the wind project. Subsidiaries of NextEra Energy Resources will own the balance of the project and sell its output to PGE under 30-year power purchase agreements

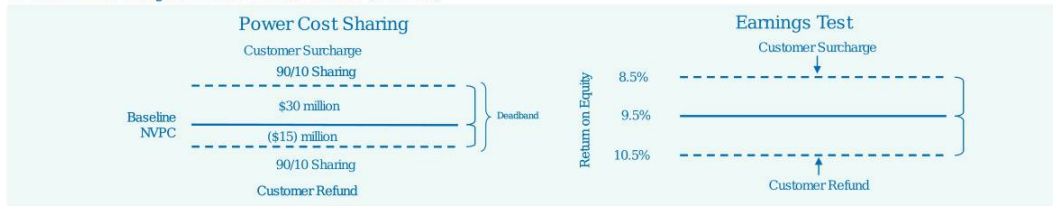


Recovery of power costs

Annual power cost update tariff

- Annual reset of prices based on forecast of net variable power costs (NVPC) for the coming year
- Subject to OPUC prudence review and approval, new prices go into effect on or around January 1 of the following year

Power Cost Adjustment Mechanism (PCAM)



- PGE absorbs 100% of the costs/benefits within the deadband, and amounts outside the deadband are shared 90% with customers and 10% with PGE
- An annual earnings test is applied using the regulated ROE as a threshold
- Customer surcharge occurs if PGE's actual regulated ROE is below 8.5%; ROE will not exceed 8.5% with surcharge
- Customer refund occurs if PGE's actual regulated return is above 10.5%; regulated return will not decrease below 10.5% with refund



Renewable portfolio standard

Additional renewable resources

- As of 2018, PGE had the following qualifying renewable resources:

Type of Resource	% of Retail Load
Wind	9.9%
Low-Impact Hydro	2.5%
Solar & Other	<1%

Renewable Portfolio Standard:

2011	2015	2020	2025	2030	2035	2040
5%	15%	20%	27%	35%	45%	50%

- Renewable Portfolio Standard qualifying resources and Renewable Energy Certificates (RECs) supplied approximately 10% of PGE's retail load in 2012, 2013, and 2014, and approximately 15% of retail load in 2015, 2016, 2017 and 2018

Renewable Adjustment Clause

- Renewable resource can be tracked into prices, through an automatic adjustment clause, without a general rate case. Using Schedule 122, prices go into effect on the resource's in-service date and are updated annually. Upon Commission approval of the subsequent general rate case the renewable resource is included in base prices and Schedule 122 goes back to zero

Decoupling Mechanism

The decoupling mechanism is intended to allow recovery of margin lost due to a reduction in sales of electricity resulting from customers' energy efficiency and conservation efforts

Collections under the decoupling mechanism are subject to an annual limitation of 2% of the applicable tariff schedule

This includes a Sales Normalization Adjustment (SNA) mechanism for residential and nonresidential customers (≤ 200 kW) and a Lost Revenue Recovery Adjustment (LRRRA), for large nonresidential customers (up to 1 MWa).

- The SNA is based on the difference between actual usage per customer and that projected in PGE's 2019 general rate case. The SNA mechanism applies to approximately 76% of 2019 customer revenues
- The LRRRA is based on the difference between actual energy-efficiency savings (as reported by the ETO) and those incorporated in the applicable load forecast. The LRRRA mechanism applies to approximately 16% of 2019 customer revenues

Recent Decoupling Results

(dollars in millions)

	2015	2016	2017	2018	2019
Sales Normalization Adjustment	\$(8.8)	\$1.9	\$11.6	\$(1.3)	\$14.4
Lost Revenue Recovery Adjustment	\$(0.5)	\$(0.8)	\$(0.4)	\$(1.1)	\$(0.1)
Total adjustment	\$(9.3)	\$1.1	\$11.2	\$(2.4)	\$14.3

Note: refund = (negative) / collection = positive



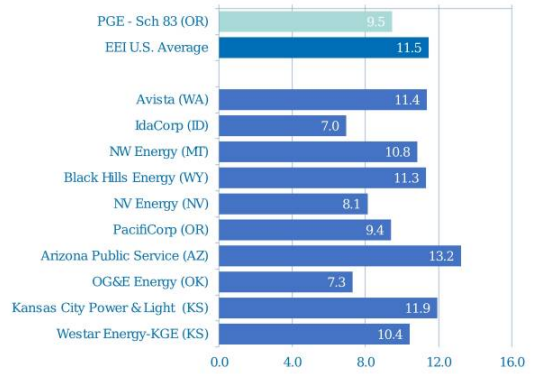
Average retail price comparison

Residential and Commercial - Summer 2019

Residential Electric Service Prices:
1,000 kWh monthly consumption
(Prices in cents per kWh)



Commercial Electric Service Prices:
40 kW demand and 14,000 kWh monthly consumption
(Prices in cents per kWh)



Notes:
 • This average is based on Investor-owned utilities only
 • EEI U.S. Average is based on Investor-owned utilities only
 • Source: EEI Typical Bills and Average Rates Report for Prices in effect Jul. 1, 2019



Average retail price comparison

Small and Large Industrial - Summer 2019

Industrial Electric Service Prices

1,000 kW peak demand and 400,000 kWh monthly consumption
(Prices in cents per kWh)



Large Industrial Electric Service Prices

50,000 kW peak demand and 32,500,000 kWh monthly consumption
(Prices in cents per kWh)



Notes:
 • This average is based on Investor-owned utilities only
 • EEI U.S. Average is based on Investor-owned utilities only
 • Source: EEI Typical Bills and Average Rates Report for Prices in effect Jul. 1, 2019



