

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**Form 8-K**

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported) October 30, 2006

**PORTLAND GENERAL ELECTRIC COMPANY**

(Exact name of registrant as specified in its charter)

<b>Oregon</b>	<b>Commission File Number</b>	<b>93-0256820</b>
(State or other jurisdiction of incorporation or organization)	1-5532-99	(I.R.S. Employer Identification No.)

**121 SW Salmon Street, Portland, Oregon 97204**

(Address of principal executive offices) (zip code)

Registrant's telephone number, including area code: **(503) 464-8000**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

*This current report and its exhibit include forward-looking statements. Portland General Electric Company based these forward-looking statements on its current expectations and projections about future events in light of its knowledge of facts as of the date of this current report and its assumptions about future circumstances. These forward-looking statements are subject to various risks and uncertainties that may be outside the control of Portland General Electric Company. Any forward-looking statement speaks only as of the date on which such statement is made and, except as required by law, Portland General Electric Company undertakes no obligation to publicly update or revise any forward-looking statements, whether due to new information, future events, or otherwise. This current report should be read with Portland General Electric Company's Annual Report on Form 10-K for the year ended December 31, 2005, and subsequent Quarterly Reports on Form 10-Q.*

## **Section 2 - Financial Information**

### **Item 2.02 Results of Operations and Financial Condition.**

On October 30, 2006, Portland General Electric Company issued a press release announcing its earnings results for the quarter ended September 30, 2006. A copy of the press release is furnished as Exhibit 99.1.

## **Section 9 - Financial Statements and Exhibits**

### **Item 9.01 Financial Statements and Exhibits.**

(d) Exhibits

#### Exhibit Description

#### **(99) Additional exhibits**

99.1 Portland General Electric Company Earnings Release dated October 30, 2006

## **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

PORTLAND GENERAL ELECTRIC COMPANY

(Registrant)

Date	October 30, 2006		By:	/s/ James J. Piro
				James J. Piro Executive Vice President, Finance Chief Financial Officer and Treasurer

Date	October 30, 2006		By:	/s/ Kirk M. Stevens
				Kirk M. Stevens Controller and Assistant Treasurer



Portland General Electric

One World Trade Center

121 SW Salmon Street

Portland, Oregon 97204

## News Release

### FOR RELEASE

5 a.m. EST, Oct. 30, 2006

### Media Contact:

Gail Baker

Director, Corporate Communications

Phone: 503-464-8693

### Investor Contact:

Bill Valach

Director, Investor Relations

Phone: 503-464-7395

## Portland General Electric reports third quarter 2006 earnings results

### *Announces dividend and updates 2006 guidance*

Portland, Ore. - Portland General Electric Company (NYSE: POR) today reported net income of \$10 million, or \$0.16 per diluted share, for the third quarter ending September 30, 2006, compared to net income of \$19 million, or \$0.30 per diluted share, for the third quarter 2005. The Company experienced higher operating revenues offset by increased purchased power and fuel expenses during the quarter. Furthermore, in September, the Oregon Public Utility Commission (OPUC) issued permanent rules for the implementation of Oregon Senate Bill 408 (SB 408), a new Oregon law defining the rate treatment of income taxes; as a result, the Company recorded a \$22 million reserve (\$13 million after-tax, \$0.21 per diluted share) for the potential refund obligation to customers related to the Company's current estimate of the impacts of SB 408.

Operating revenues of \$372 million for the third quarter 2006 reflect a 4.8 percent increase compared to the prior year's third quarter revenues of \$355 million. The revenue increase this quarter was driven by growth in the average number of customers served, warmer weather and an increase in wholesale sales. A January 1, 2006, rate increase related to higher power costs also contributed to the increase. Increased revenues were reduced by the reserve taken related to SB 408.

"One of PGE's top priorities is to invest in ways that meet the needs of our growing service territory," said Peggy Fowler, CEO and president of Portland General Electric Company (PGE). "Our focus on expanded generating capacity is already evident in our new, highly efficient, 400 MW natural gas-fired plant, Port Westward, and the Biglow Canyon Wind Farm project. We believe that investment in generation, in our transmission and distribution system, and in renewable energy will provide returns to our shareholders while enhancing our service position for our customers."

### Third Quarter 2006 Summary

- Total retail energy deliveries for the period increased 2.5 percent to 4,717,000 MWhs in 2006 from 4,600,000 MWhs in 2005.
- As of September 30, 2006, PGE served approximately 793,000 customers as compared to approximately 779,000 on September 30, 2005, a 1.8 percent increase.
- On July 24, 2006, the Company reached a new all-time high net system load summer peak of 3,706 MW, surpassing the previous record set one month earlier.
- Total operating revenues increased by 4.8 percent to \$372 million in 2006 from \$355 million in 2005. This was primarily the result of a 3.7 percent rate increase effective January 1, 2006, increased energy sales across all customer classes and increased wholesale sales. In addition, operating revenues were reduced by \$22 million due to the reserve taken related to SB 408.
- Purchased power and fuel expense increased by \$32 million primarily due to increased power purchases to meet higher total system load requirements as well as higher wholesale prices. These increases were partially offset by continued favorable

regional hydro conditions. The mark-to-market impact included \$12 million of unrealized net gains on derivative activities in the third quarter of 2006 compared to \$7 million of unrealized net gains in the third quarter of 2005.

- Production, distribution, administrative and other expenses increased by \$2 million compared to last year's third quarter.

## **Year-to-Date 2006**

For the nine months ending September 30, 2006, net income was \$31 million, or \$0.50 per diluted share, compared to \$73 million, or \$1.17 per diluted share, for the same period in 2005. The principal drivers for the decrease were replacement power costs related to the unplanned outages at the Company's Boardman Power Plant in the first half of the year, unrealized mark-to-market losses on power and natural gas contracts, which are expected to reverse in the fourth quarter, and a reserve related to SB 408. These factors were partially offset by continued favorable regional hydro conditions and increased retail energy sales.

Operating revenues were \$1,104 million compared to \$1,059 million for the same period in 2005. The 4.2 percent increase was driven by an increase in customers served; colder weather in the first quarter and warmer weather in June and September compared to the respective periods in 2005; a January 1, 2006, rate increase related to higher power costs; and increased wholesale sales.

## **Year-to-Date 2006 Summary**

- Total retail energy deliveries increased 4.1 percent (2.7 percent weather adjusted) to 14,312,000 MWhs in 2006 from 13,752,000 MWhs in 2005.
- Total operating revenues increased by 4.2 percent, to \$1,104 million in 2006 from \$1,059 million in 2005. This was primarily the result of a 3.7 percent rate increase effective January 1, 2006, and increased wholesale sales. Operating revenues were reduced by a \$31 million reserve (\$19 million after-tax) related to SB 408.
- Purchased power and fuel expense increased by \$134 million primarily due to increased loads, unrealized mark-to-market losses, and approximately \$52 million of incremental power costs incurred during the first half of 2006 to replace the output of the Boardman Power Plant. These increases were partially offset by favorable regional hydro conditions. The mark-to-market impact included \$13 million of unrealized net losses on derivative activities in the first nine months of 2006 compared to \$19 million of unrealized net gains in the first nine months of 2005. It is expected that the 2006 unrealized mark-to-market losses will reverse in the fourth quarter upon settlement of the related contracts.
- Increased stream flows in both the Clackamas and Deschutes river systems, where PGE generating facilities are located, resulted in a 32 percent increase in Company owned hydro generation compared to the nine months of 2005. In addition, improved regional hydro conditions resulted in an 18 percent increase in output received from mid-Columbia River hydro projects with which PGE has long-term power purchase contracts.
- Production, distribution, administrative and other expenses increased by \$3 million compared to last year's first nine months.

## **Capital Expenditures**

PGE's capital expenditures for 2006 are expected to be approximately \$374 million compared to actual 2005 expenditures of \$255 million. Capital expenditures for 2006 consist of \$193 million for ongoing production, transmission and distribution facilities and \$159 million for Port Westward, the Company's new natural gas-fired plant, currently under construction in Clatskanie, Ore., and expected to come online in the first quarter of 2007. The 2006 estimate also includes \$22 million for the Biglow Canyon Wind Farm and advanced metering infrastructure, both of which are in the initial stages of development.

## **2006 and 2007 Earnings Guidance**

PGE is revising its full-year 2006 earnings guidance of \$0.95 to \$1.05 per diluted share to \$0.90 to \$1.00 per diluted share. The revised guidance is based on a combination of factors driven primarily by the Company's assessment of the OPUC's final order on SB 408. The revised guidance reflects \$42 million of potential customer refunds for 2006 (\$25 million after-tax, \$0.40 per diluted share), a \$24 million increase (\$14 million after-tax, \$0.23 per diluted share) from our previously reported reserve of \$18 million for 2006. This was offset in part by improvements in operations. The guidance does not include any regulatory recovery on the Boardman deferral request of \$46 million (\$28 million after-tax, \$0.45 per diluted share) for incremental replacement power costs. The Company reaffirms its full-year 2007 earnings guidance range of \$1.70 - \$1.80 per diluted share. Annual earnings growth over the long term is expected to be in the 4 to 5 percent range.

## **Dividend**

On October 26, 2006, the PGE board of directors approved a quarterly common stock dividend of 22.5 cents per share. The dividend is payable on January 15, 2007, to shareholders of record at the close of business on December 26, 2006.

## **Overview of Recent Developments**

### **Senate Bill 408**

On September 14, 2006, the OPUC issued a final order (Final Order) that adopted permanent rules (Rules) to implement SB 408. The intent of SB 408 is to ensure that the amount collected from customers for income taxes matches the amount paid to governmental entities by investor-owned utilities. In the Rules, the OPUC adopted the use of fixed reference points for margins and effective tax rates from a ratemaking proceeding to determine the amount of taxes collected from customers for income taxes. The Commission also adopted a methodology to determine the amounts properly attributed to a consolidated group's income tax liability using a formula based on the ratio of the utility's payroll, property and sales to the consolidated group's amounts for the same items. This ratio is then multiplied by the amount of total taxes paid by the consolidated group to determine the utility's attributed portion. In addition, the OPUC determined that interest should begin to accrue January 1, 2006, using a mid-year convention for differences between income taxes collected and income taxes paid to governmental entities for tax year 2006. The OPUC recognizes the so-called "double whammy" effect wherein the application of the Rules can result in unusual outcomes in certain situations. For example, if the utility incurs higher expenses or receives lower revenues, resulting in lower taxes paid than the OPUC assumed it would incur in its last rate case, the automatic adjustment clause under SB 408 will require the utility to make a refund to customers and decrease the utility's earnings; and if the utility incurs lower expenses or receives higher revenues, the automatic adjustment clause under SB 408 will surcharge customers and increase the utility's earnings.

In PGE's assessment of the Rules, the Company has revised its estimate of potential refunds to customers to be about \$42 million (pre-tax) for fiscal year 2006. Based on this estimate, the Company recorded a \$31 million (pre-tax) reserve for the first nine months of 2006, including \$22 million during the third quarter of 2006 for a potential refund obligation to customers. In accordance with the statute, the Company will file a report with the OPUC by October 15, 2007 for the 2006 tax year regarding the amount of taxes paid by the Company as well as the amount of taxes authorized to be collected in rates, as defined by the statute. The Company will continue to evaluate its options for changing or modifying the legislation and Rules, and challenging any adjustment that follows for the 2006 tax year.

### **General Rate Case**

PGE filed a general rate case in March 2006 for consideration by the OPUC. Based on a 2007 test year, the general rate case proposed a retail rate increase of \$143 million (8.9 percent) across all customer classes and a return on equity of 10.75 percent to become effective early in 2007. The OPUC staff, the Company and key intervenors have signed Stipulation agreements which settled multiple revenue requirement items; key issues of cost of capital and power costs remain outstanding. All testimony has been filed and the OPUC is expected to issue its final order in mid-January 2007 following public hearings, briefs and oral arguments.

### **Boardman Power Plant Deferral of Replacement Power Costs**

Total incremental power costs to replace the output of Boardman were approximately \$92 million, including \$52 million in 2006. PGE filed an accounting application with the OPUC for deferral of replacement power costs for the turbine rotor outage, estimated at \$46 million, for the period November 18, 2005, through February 5, 2006, for later ratemaking treatment. All testimony has been filed and a decision is expected in the fourth quarter of 2006 or in early 2007.

### **Trojan Investment Recovery**

On August 31, 2006, the Oregon Supreme Court issued a ruling on PGE's Petitions for Alternative Writ of Mandamus, abating class action proceedings until the OPUC responds to a case remanded by the Marion County Circuit Court in 2003. The Oregon Supreme Court concluded that the OPUC has primary jurisdiction to determine what, if any, remedy it can offer to PGE customers, through rate reductions or refunds, for any amount of return on the Trojan investment PGE collected in rates for the period from April 1995 through October 2000. The Supreme Court further stated that if the OPUC determines that it can provide a remedy to PGE's customers, then the class action proceedings may become moot in whole or in part, but if the OPUC determines that it cannot provide a remedy, and that decision becomes final, the court system may have a role to play. The Supreme Court also ruled that the plaintiffs retain the right to return to the Marion County Circuit Court for disposition of whatever issues remain unresolved from the remanded OPUC proceedings. The Marion County Circuit Court issued an Order of Abatement in response to the Supreme Court's ruling, abating the class actions for one year.

### **Stock Distribution**

PGE ceased to be a subsidiary of Enron Corp. on April 3, 2006, with the issuance of 62.5 million shares of new common stock, of which approximately 35 million shares were issued to a Disputed Claims Reserve (Reserve) for future distribution to Enron creditors with allowed and settled claims. The stock, listed on the New York Stock Exchange, began regular way trading on April 10, 2006. Subsequent distributions, including an October 3, 2006 distribution of approximately 1,640,000 shares, reduced the total shares held in the Reserve to approximately 53 percent of total shares outstanding.

### **Third Quarter 2006 Earnings Call and Webcast October 30, 2006**

PGE will host a conference call with financial analysts to discuss the financial results for the third quarter of 2006 on Monday, October 30, 2006, at 5 p.m. EST. The conference call will be webcast live on the PGE Web site at [www.PortlandGeneral.com](http://www.PortlandGeneral.com). A replay of the call will be available beginning at 7 p.m. EST on October 30 and continue through Monday, November 6.

Peggy Fowler, CEO and president; Jim Piro, executive vice president, CFO and treasurer; and Bill Valach, director of investor relations will participate in the call. Management will respond to questions following formal comments.

The attached consolidated income statements and balance sheets are an integral part of this earnings release.

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### About Portland General Electric Company

Portland General Electric, headquartered in Portland, Ore., is a fully integrated electric utility that serves 793,000 residential, commercial and industrial customers in Oregon. Visit our Web site at [www.PortlandGeneral.com](http://www.PortlandGeneral.com).

### Safe Harbor Statement

Statements in this news release that relate to future plans, objectives, expectations, performance, events and the like may constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements may be identified by words including, but not limited to, "anticipates," "believes," "intends," "estimates," "promises," "expects," "should," "conditioned upon" and similar expressions. Investors are cautioned that any such forward-looking statements are subject to risks and uncertainties, including matters and events related to the outcome of PGE's rate case and its accounting application for deferral of excess power costs related to the Boardman Plant outage; completion of the Port Westward power plant on schedule; changes in weather, hydroelectric, and energy market conditions, which could affect the availability and cost of fuel or purchased power; the effect of a new Oregon law related to utility rate treatment of income taxes; and the outcome of various legal and regulatory proceedings. As a result, actual results may differ materially from those projected in the forward-looking statements. All forward-looking statements included in this news release are based on information available to the Company on the date hereof and such statements speak only as the date hereof. The Company assumes no obligation to update any such forward-looking statement. Prospective investors should also review the risks and uncertainties listed in the Company's most recent Annual Report on Form 10-K and the Company's reports on Forms 8-K and 10-Q filed with the United States Securities and Exchange Commission, including Management's Discussion and Analysis of Financial Condition and Results of Operations and the risks described therein from time to time.

POR-F

Source: Portland General Electric Company

Portland General Electric Company and Subsidiaries													
Condensed Consolidated Statements of Income													
(Unaudited)													
				Three Months Ended				Nine Months Ended					
				September 30,				September 30,					
				2006		2005		2006		2005			
(Dollars in Millions, Except per Share Amounts)													
<b>Operating Revenues</b>			\$	372		\$	355		\$	1,104		\$	1,059
<b>Operating Expenses</b>													
	Purchased power and fuel			198			166			573			439
	Production and distribution			34			30			103			92
	Administrative and other			40			42			119			127
	Depreciation and amortization			55			57			165			175
	Taxes other than income taxes			19			18			57			56
	Income taxes			6			6			20			49
				352			319			1,037			938
<b>Net Operating Income</b>				20			36			67			121
<b>Other Income (Deductions)</b>													
	Miscellaneous			7			(2)			12			1
	Income taxes			-			2			1			3
				7			-			13			4
<b>Interest Charges</b>													
	Interest on long-term debt and other			17			17			49			52

<b>Net Income</b>		\$	10	\$	19	\$	31	\$	73
<b>Common Stock:</b>									
Weighted-average shares outstanding (thousands), Basic			62,500		62,500		62,500		62,500
Weighted-average shares outstanding (thousands), Diluted			62,505		62,500		62,502		62,500
Earnings per share, Basic and Diluted		\$	0.16	\$	0.30	\$	0.50	\$	1.17
Dividends declared per share		\$	0.225	\$	*	\$	0.45	\$	*
* Dividends per share for 2005 are not meaningful as the Company was a wholly-owned subsidiary.									

<b>Portland General Electric Company and Subsidiaries</b>										
<b>Condensed Consolidated Balance Sheets</b>										
<b>(Unaudited)</b>										
					September 30,	December 31,				
					2006	2005				
(In Millions)										
<b>Assets</b>										
<b>Electric Utility Plant - Original Cost</b>										
	Utility plant (includes construction work in progress of \$361 and \$177)				\$	4,504		\$	4,224	
	Accumulated depreciation					(1,850)			(1,788)	
						2,654			2,436	
<b>Other Property and Investments</b>										
	Nuclear decommissioning trust, at market value					39			31	
	Non-qualified benefit plan trust					68			69	
	Miscellaneous					25			34	
						132			134	
<b>Current Assets</b>										
	Cash and cash equivalents					50			122	
	Accounts and notes receivable (less allowance for uncollectible accounts of \$49 and \$50)					168			203	
	Unbilled revenues					57			78	
	Assets from price risk management activities					74			259	
	Inventories, at average cost					64			54	
	Margin deposits					23			-	
	Prepayments and other					41			24	
	Deferred income taxes					26			-	
						503			740	
<b>Deferred Charges</b>										
	Regulatory assets					268			217	
	Miscellaneous					108			111	
						376			328	
					\$	3,665		\$	3,638	
<b>Capitalization and Liabilities</b>										
<b>Capitalization</b>										
	Common stock equity:									
	Common stock, no par value, 80,000,000									
	shares authorized; 62,502,400 shares outstanding				\$	642		\$	642	
	Retained earnings					561			558	



		Accumulated other comprehensive income (loss):				
		Unrealized loss on derivatives classified as cash flow hedges		(2)		-
		Minimum pension liability adjustment		(3)		(3)
	Long-term debt			937		879
				2,135		2,076
<b>Commitments and Contingencies</b>						
<b>Current Liabilities</b>						
	Long-term debt due within one year			67		11
	Accounts payable and other accruals			201		260
	Liabilities from price risk management activities			139		129
	Customer deposits			5		53
	Accrued interest			18		17
	Accrued taxes			50		42
	Dividends payable			14		-
	Deferred income taxes			-		51
				494		563
<b>Other</b>						
	Deferred income taxes			263		218
	Deferred investment tax credits			8		10
	Trojan asset retirement obligation			108		107
	Accumulated asset retirement obligation			26		27
	Regulatory liabilities:					
	Accumulated asset retirement removal costs			400		349
	Other			118		175
	Non-qualified benefit plan liabilities			81		79
	Miscellaneous			32		34
				1,036		999
				\$ 3,665		\$ 3,638